

A Salish and Kootenai Tribally-Owned Enterprise - SBA 8(a) Certified

Date: 3 November 2009

To: Potential Offeror(s)

Subject: Questions and Answers

Reference: Well Field Expansion Drilling (Solicitation SKA-09001-16-10)

Set forth below are the questions that SKA has received regarding the Well Field Expansion Drilling project, along with SKA's responses.

Question #1 – Reference: Configuration 2 in the Interim Action Well Field

Can the power lines be shut down during the drilling operation?

Response: Yes

Questions #2 and #3 – Reference: New Extraction Wells Area by Contamination Area Fence

#2 - Once the area is cleaned (currently being done by a subcontractor) will an access road be provided to the extraction well area?

Response: There will be an access road prior to drilling operations.

#3 - Will the water line from the well field to the evaporation pond would be in the way of the drilling operations?

<u>Response</u>: The water line will either be taken out by SKA or could be shut down for

the operations.

Question #4

What about the pricing format?

Response: Attachment A to the draft model subcontract reflects SKA's

methodology for pricing the effort.

Questions #5 and #6 - Reference: Well 0442 to be decommissioned

#5 - Was well 0442 filled in with storm debris (the well was buried/destroyed during a storm event)?

<u>Response</u>: Not likely, but not sure. SKA will uncover the well prior to decommission activities.



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#6 - If the well is full of debris, will the debris be removed prior to decommission?

<u>Response</u>: The well would have to be decommissioned according to Utah State Regulations (The subcontractor will, as part of decommissioning, remove the debris, if any).

Question #7

Will the subcontractor have to obtain start cards prior to drilling activities?

Response: Yes

Questions #8 and #9 – Reference Monitoring well MW3

#8 – Will the well be installed on or off the asphalt (there is asphalt at the location of well installation)?

Response: The well will be on the asphalt

#9 – Will the well be flush or have an above ground casing?

Response: The well will have an above ground casing.

Ouestion #10

Is there a water source?

<u>Response</u>: There is a freshwater load on the site that will be available through December.

Ken, is there any benefit by stating the approximate location of freshwater load?

Question #11

Will there be a staging area?

<u>Response</u>: An area will be available near the trailers and re-vegetation plots. Security will not be an issue because there are 24-hour site operations and security patrols. The staging area is near the Moab Project Administration trailer.



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Question #12

Will the drill rig be inspected after use in the contamination area?

<u>Response</u>: The drill rig will need to be decontaminated after use in the contamination area and SKA may inspect it prior to being used in the contamination area. There is a decontamination pad at the Moab site.

Question #13

Are drive samples required?

Response: SKA want the capability to collect drive samples.

Question #14

What about water disposal?

<u>Response</u>: Water could discharge to the surface while drilling and during any decontamination process.

Advisements

- Proposals are due on 10 November 2009.
- Subcontract will be awarded on 13 November 2009.
- The successful offeror needs to be on-site on 30 November 2009.
- If the successful offeror's employees require Radiological Worker II training, SKA will provide the training at no cost starting on 30 November 2009.
- Both OSHA 40-hr Hazwoper and Radiological Worker II training is required.

Regards,

Richard S. Christopher, Jr.

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